

## A Study on the development and calibration method of a modular internal resistance meter to improve the safety of reusable batteries

Mi-Jin Choi<sup>1</sup>, Sang-Bum Kim<sup>2</sup>

<sup>1</sup>Break The Rule Co., Ltd., Gwang-ju, Korea

<sup>2</sup>Professor, Department of Robotdrone Engineering, Honam University, Korea  
Cmjy0@naver.com<sup>1</sup>, 2021115@honam.ac.kr<sup>2</sup>

### Abstract

Battery use is increasing worldwide to achieve carbon neutrality and improve energy efficiency, but batteries are a finite resource and their application is determined by capacity and specifications. Battery performance deteriorates as the number of uses increases. A certain level of battery performance degradation has become an issue in the field of reuse and recycling, and various studies are being conducted on reuse to solve power shortages. Waste batteries from electric vehicles are suitable for building ESS based on reusable batteries, and for stable use, technical skills are needed to accurately predict battery life and determine status information. Predicting battery life and determining status information are difficult due to non-linearity due to internal structure or chemical changes. In this paper, we manufactured a modular internal resistance measuring device and compared the measured values with Hioki equipment to minimize the error rate through a correction method. As a result of testing Hioki equipment and modular measuring instruments to ensure efficiency and safety based on reusable batteries, an accuracy of over 95% was confirmed.

**Keywords:** Internal Resistance, Impedance, Calibration, Reusable Battery

### 1. Introduction

As the market for electric vehicles (EV) and energy storage systems (ESS) expands domestically and internationally, battery performance degradation and reuse are recognized as important issues in various application fields that use batteries. In order to ensure the safety of ESS construction using reused batteries of electric vehicles, diagnostic technology that can determine accurate battery status information is required [1]. Recently, various battery diagnostic technologies have been developed, and the diagnostic method using internal resistance can be said to be common. Internal resistance can be interpreted as a cause that interferes with electrical transmission when a chemical (oxidation-reduction) reaction occurs at the electrode [2-3].

In this paper, a battery jig was manufactured to generate various fixed resistances, and the internal resistance measurements for each fixed resistance were compared with the Hioki equipment and a modular internal resistance meter [3]. The error rate that may occur was minimized based on Hioki equipment through a correction method, and accuracy was improved.

## 2. System Design

Figure 1 shows a resistance jig for internal resistance correction was manufactured to generate a fixed resistance in the range of 50mΩ to 500mΩ and to accurately measure it. At the bottom of Figure 1, we produced a modular internal resistance measuring device that can sequentially measure the internal resistance of 30 cells based on OS [4].

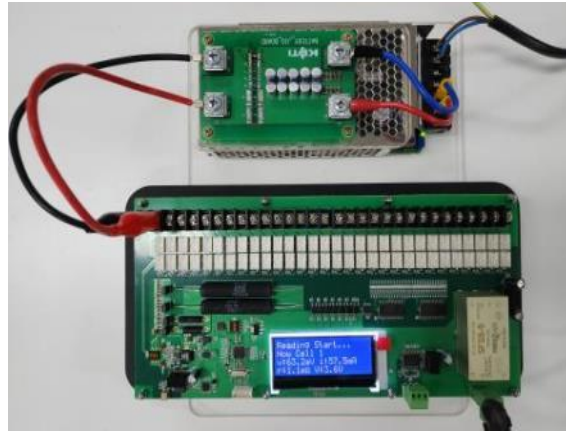


Figure 1. Modular measuring instruments and resistance jigs

Fixed resistance values were set at 50mΩ intervals in the internal resistance correction jig manufactured as shown in Figure 2, and internal resistance values in the range of 50mΩ to 500mΩ were measured using Hioki equipment. The measured data was divided into standard fixed resistance values and Hioki measured values, and the internal resistance values measured using a modular internal resistance measuring device were compared [5].



Figure 2. Internal resistance measurement using Hioki equipment

Table 1 shows the three measured data were divided into tables according to the setting range of 50mΩ to 500mΩ. The modular internal resistance meter measures micro-voltage and micro-current values based on the OS every 4 seconds and converts them to rms values and displays them.

In the case of Hioki equipment, 99% accuracy can be confirmed excluding the connection cable resistance value of about 25mΩ, but in the case of the modular internal resistance measuring device, a large error value occurred.

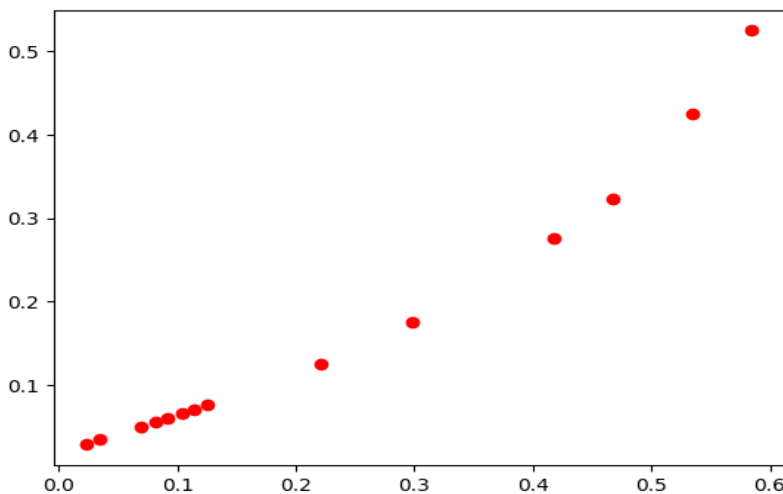
**Table 1. Measurement value comparison table**

Reference R (mΩ)	Hioki Equipment (mΩ)	Modular internal resistance meter			
		register	ADC	4sec	dc-load
50	76.6	0x1D	1255582	Voc	3.6109624
		0x1E	1260267	20R_V	3.5888128
		0x13	2002586	2R_V	3.411617
		0x14	61045	R	0.1350991
100	124.5	0x1D	2042297	Voc	3.6115611
		0x1E	2045589	20R_V	3.5810306
		0x13	1993852	2R_V	3.3379853
		0x14	60771	R	0.1898856
150	174.5	0x1D	2430927	Voc	3.6115611
		0x1E	2433437	20R_V	3.5708542
		0x13	1992838	2R_V	3.2547751
		0x14	60704	R	0.2545632
200	224	0x1D	2902174	Voc	3.6115611
		0x1E	2903864	20R_V	3.5630717
		0x13	1994653	2R_V	3.1889253
		0x14	60786	R	0.3076844
250	275	0x1D	3327702	Voc	3.6115611
		0x1E	3328892	20R_V	3.5546911
		0x13	1978287	2R_V	3.1242726
		0x14	60223	R	0.3622141
300	323	0x1D	3558207	Voc	3.6115611
		0x1E	3558400	20R_V	3.54631
		0x13	1879734	2R_V	3.0572255
		0x14	56734	R	0.4217887

350	375	0x1D	3879282	Voc	3.610364
		0x1E	3878728	20R_V	3.5355344
		0x13	1903814	2R_V	2.9841921
		0x14	57490	R	0.4886441
400	425	0x1D	4072172	Voc	3.610364
		0x1E	4071267	20R_V	3.5277522
		0x13	1896062	2R_V	2.9321108
		0x14	57265	R	0.5385357
450	475	0x1D	4289696	Voc	3.6109624
		0x1E	4288303	20R_V	3.5193715
		0x13	1898497	2R_V	2.8746421
		0x14	57293	R	0.5967385
500	525	0x1D	4412675	Voc	3.6109624
		0x1E	4411517	20R_V	3.5103917
		0x13	1893347	2R_V	2.8129828
		0x14	57137	R	0.6610043

### 3. Implementation

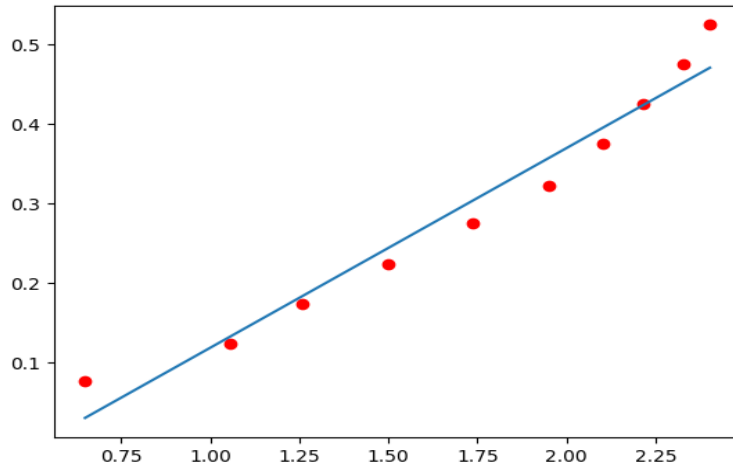
As a result of checking the results of the modular internal resistance measuring device based on the data table as shown in Figure 3, it was confirmed that as the jig resistance value increased, the resistance value of the measuring device also increased. As a result of the confirmation, it can be seen that errors have occurred in each section [5].



**Figure 3. Comparison of modular internal resistance meter and jig resistance**

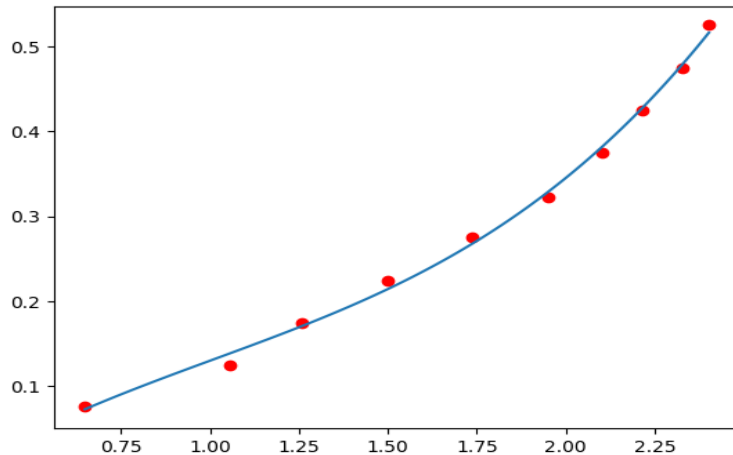
As shown in Figure 4, a graph comparing the Linear function approximation made from the data of the set

resistance through the calibration jig and the measured value of the modular internal resistance meter shows that the accuracy is low.



**Figure 4. Linear function approximation generated from jig internal resistance data**

As shown in Figure 5, to correct the error rate and measured value, it was assumed that the set resistance value and the modular measured value were proportional. Since the characteristics of the graph are similar to a cubic equation, the correction results were confirmed through the slope and intercept [6-7].



**Figure 5. Cubic function based on jig internal resistance data**

In this paper, the least squares method was used to calculate the slope and intercept. As shown in Figure 6, using Python, the x-axis was set as the modular measuring instrument value and the y-axis was set as the resistance value. As a result of calculating the approximate third-order function and creating and testing an interpolation function using a single resistor, the results shown in Figure 5 were obtained [8].

```
import numpy as np
```

```

import matplotlib.pyplot as plt

x = np.array([0.02354, 0.03484, 0.06954, 0.08116, 0.09202, 0.1043, 0.1146, 0.1257, 0.2205, 0.2988,
0.418, 0.4668, 0.5351, 0.5846])
y = np.array([0.005, 0.010, 0.025, 0.030, 0.035, 0.040, 0.045, 0.050, 0.100, 0.150, 0.250, 0.300, 0.400,
0.500])

coefficients = np.polyfit(x, y, 3)
polynomial = np.poly1d(coefficients)

print("Function:", coefficients)

def calculate_y(x_val):
return polynomial(x_val)

x_val_example = 0.08345
print(f"x={x_val_example} y:", calculate_y(x_val_example))

x_line = np.linspace(min(x), max(x), 100)
y_line = polynomial(x_line)
plt.plot(x_line, y_line, label='Cubic Function')
plt.scatter(x, y, color='red', label='Real Data')

plt.show()

x_line = x_line[0:20]
y_line = y_line[0:20]

plt.plot(x_line, y_line, label='Cubic Function')
plt.scatter(x[0:6], y[0:6], color='red', label='Real Data')

plt.show()

print(calculate_y(0.237))
print(calculate_y(0.1456))

```

**Figure 6. Source code for calculating the slope and intercept of a cubic equation using the least squares method**

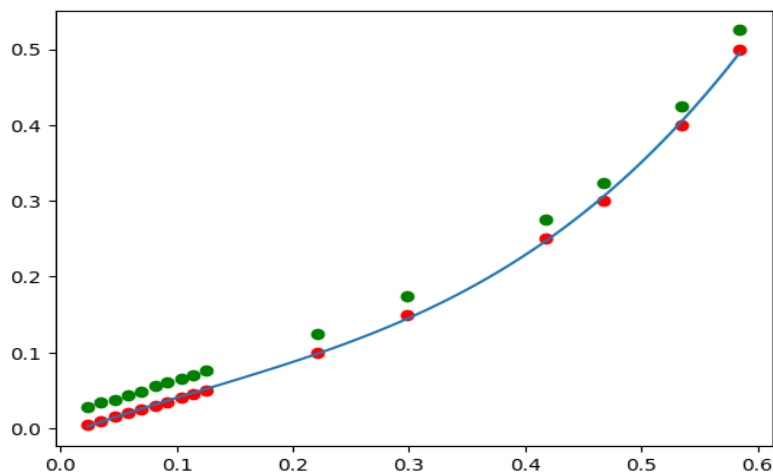
#### 4. Test results applying the Calibration method

As shown in Figure 7, the calibration graph is calibrated based on the pure resistance value of the calibration jig, so it can be confirmed that the modular internal resistance meter falls within the category of high accuracy.

The internal resistance values measured with the Hioki equipment were measured including the circuit

board and cable resistance values, which resulted in differences.

There was a difference of about  $13\text{m}\Omega$  between the results measured with the Hioki equipment based on the calibration jig and the results from the calibrated modular measuring instrument. As a result of subtracting this value from the connection resistance value, an accuracy of 98-99% was obtained.



**Figure 7. Source code for calculating the slope and intercept of a cubic equation using the least squares method**

## 5. Conclusion

Despite the global increase in battery usage to achieve carbon neutrality and improve energy efficiency, batteries are finite resources that face performance degradation over time. When this occurs, issues related to their reuse and recycling arise. In this process, technologies and equipment for predicting battery lifespan and determining their status are essential, leading to the release of many related products.

While these devices can easily measure batteries, they are expensive and bulky. Additionally, they do not measure and diagnose in real-time, leading to accuracy variations depending on the battery type. Therefore, this paper proposes a modular real-time internal resistance measurement method. Through the application of a cubic polynomial correction method, an accuracy of 98-99% was confirmed.

The use of this modular internal resistance measuring device is expected to enhance the safety of the usage environment for reused batteries. Especially in Energy Storage Systems (ESS) used to alleviate power shortages, the real-time measurement method is anticipated to be the most effective way to prevent fires.

## 6. Acknowledgement

This work was supported by the National Research Foundation of Korea(NRF) grant funded by the Korea government(MSIT) (No. NRF-2022R1G1A1013300).

## References

- [1] T.H. Chen, T.Y. Hsieh, N.C. Yang, J. S. Yang and C. J. Liao, "Evaluation of advantages of an energy storage system using recycled EV batteries," *International Journal of an energy storage systems*, Vol. 45, Issue. 1, pp. 264-270, February 2013.

DOI: <https://doi.org/10.1016/j.ijepes.2012.08.037>

- [2] S.B. Kim and S.H. Lee, "Design and development of less than 1Kw Lithium rechargeable battery pack," *The International Journal of Internet, Broadcasting and Communication*, Vol. 10, No. 3, pp. 104-108, October 2018.  
DOI: <https://doi.org/10.7236/IJIBC.2018.10.3.104>
- [3] S.B. Kim and S.H. Lee, "Design and Development of a Public Waste Battery Diagnostic Device," *The International Journal of Advanced Culture Technology(IJACT)*, Vol. 10, No. 3, pp. 281-286, July 2022.  
DOI: <https://www.earticle.net/Article/A417941>
- [4] S.B. Kim and S.H. Lee, "Development of Aging Diagnosis Device Through Real-time Battery Internal Resistance Measurement," *The International Journal of Internet, Broadcasting and Communication(IJIBC)*, Vol. 14, No. 2, pp. 129-135, February 2022.  
DOI: <https://doi.org/10.7236/IJIBC.2022.14.2.129>
- [5] M.J. Choi and S.B. Kim, "A Study on Impedance Change Trend and Battery Life Analysis through Battery Performance Deterioration Factors," *The International Journal of Internet, Broadcasting and Communication(IJIBC)*, Vol. 15, No. 3, pp. 141-146, August 2023.  
DOI: <https://doi.org/10.7236/IJIBC.2023.15.3.141>
- [6] Y. U. Mun and S. B. Kim, "A study on the prediction of SOH estimation of waste lithium-ion batteries based on SVM model," *IJCC* 2023.
- [7] S. B. Kim, and S. H. Lee, "Research on Hyper-parameter Optimization Method based on Genetic Algorithm of Deep Neural Network," *O2O IICCC* 2020.
- [8] M.J. Choi and S.B. Kim, "A Study on The Life Prediction of Lithium Ion Batteries Based on a Convolutional Neural Network Model," *The International Journal of Internet, Broadcasting and Communication(IJIBC)*, Vol. 15, No. 3, pp. 130-133, August 2023.  
DOI: <https://doi.org/10.7236/IJIBC.2023.15.3.130>