

# Control of interlayer spacing of expanded graphite for improved hydrogen storage capacity

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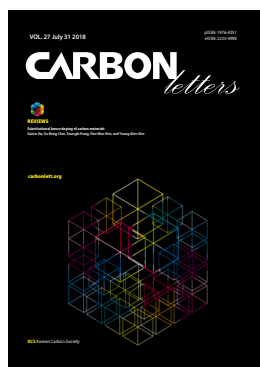
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The World Meteorological Organization has officially announced that when the United States exits the Paris Climate Change Accord, it expects the average global temperature to rise by about 0.3°C this century [1-4]. Large amounts of carbon dioxide are being generated by the drastic increase in the use of fossil fuels due to global industrialization. Clean fuels that can replace them are the need of the hour [5-7]. One of the environmentally-friendly energy alternatives—hydrogen, which is readily available since more than 70% of the world is occupied by water—is attracting attention. Hydrogen burns in nitrogen and oxygen oxides, and harmful substances can be safely removed even at low temperatures. Hydrogen also has a higher energy content than petroleum products such as gasoline or diesel, and can be used as a source of energy in mobile phones, portable devices, and hydrogen vehicles [8-12].

The hydrogen storage methods developed so far include liquid hydrogen storage, gaseous hydrogen storage, hydrogen compression methods using metal hydrides, and adsorption methods. Liquid hydrogen storage or gaseous hydrogen storage methods are expensive; moreover, they pose a risk of explosion at room temperature. Hydrogen compression using metal hydrides is the easiest way to store hydrogen at a maximum of 20 bar; however, the approach has disadvantages in that the required equipment is heavy in weight and is expensive [9,13]. Methods of adsorption, namely, the solid hydrogen storage method, are potential solutions to overcome these problems. The adsorption method is highly advantageous in that the design is relatively simple and safe as compared to other methods [13-15].

A number of adsorbents can be used for solid hydrogen storage, including activated carbon, carbon nanotubes, silica, zeolite, and porous polymers [16-19]. In particular, carbon materials have excellent chemical stability, low environmental pollution, and high potential for industrial use as compared to other high strength, light weight, and high modulus materials; moreover, carbon can be easily obtained from nature [20-22]. Among carbon materials, graphite is composed of layers held together by van der Waals forces, which makes it easier to control the interlayer spacing using other chemical bonds, such as hydrogen bonds and covalent bonds. As a result, various atoms, molecules, and ions can be inserted in the graphite to produce a layered compound [23,24].

By controlling the interlayer spacing, it is possible to store more hydrogen by expanding the layers of graphite, and also store hydrogen at a much lower pressure and temperature (298 K) than conventional methods which require high pressure (100 bar) and temperature. This adsorption method provides advantages including stability and safety, and therefore wide applicability, and thus supports the use of hydrogen as a promising alternative source of energy [9,25].

In this study, expanded graphites (EGs) were prepared by a chemical method using H<sub>2</sub>O<sub>2</sub> and KMnO<sub>4</sub>. The effects of the surface area and interlayer spacing of EG on hydrogen storage at 298 K and 100 bar were studied.

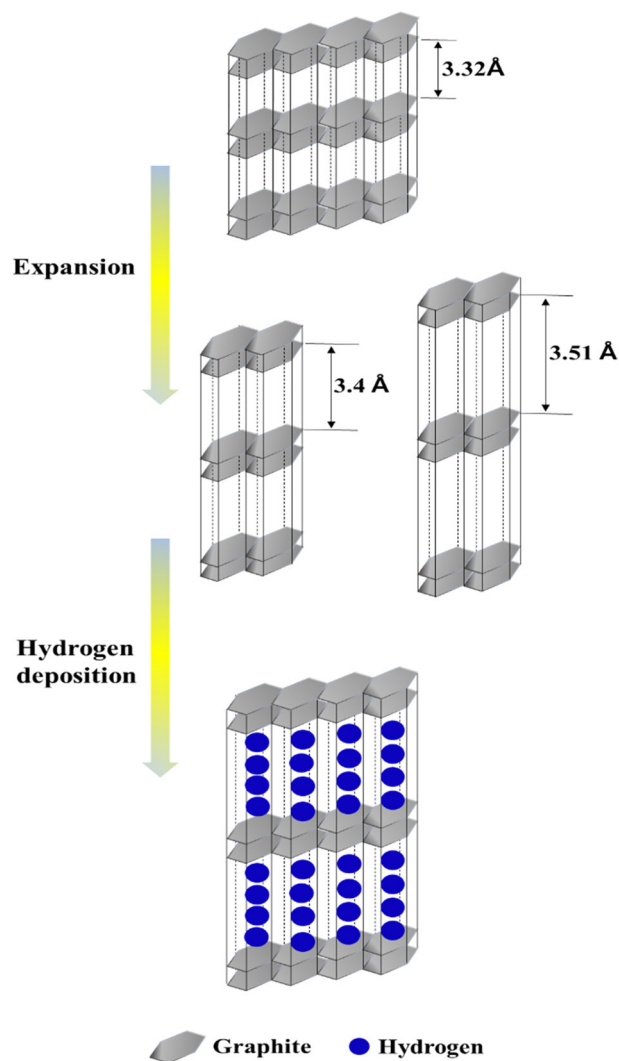
For the synthesis of the EGs, graphite flakes (Sigma-Aldrich Co., USA), potassium permanganate (KMnO<sub>4</sub>, ≥99.3%; OCI Co., Korea), sulfuric acid (H<sub>2</sub>SO<sub>4</sub>, 98%; Daejung Co., Korea), hydrogen peroxide (H<sub>2</sub>O<sub>2</sub>, ≥30%; OCI Co.), and thrice distilled water were used. All chemicals were used without further purification.

To prepare EG, first, 5 g of graphite flakes and 5 g of KMnO<sub>4</sub> were added into a 1000-mL beaker, after which 500 mL of 98% H<sub>2</sub>SO<sub>4</sub> solution was added. After 10 min, 100 mL of H<sub>2</sub>O<sub>2</sub> solution (30 wt%) was slowly added into the mixture. Samples were collected at 3, 6, 9,

and 12-h intervals, and the collected mixtures were sufficiently washed with thrice distilled water to adjust their pH to a nearly neutral value of 7. Subsequently the samples were dried at 80°C for 24 h. The prepared samples are henceforth denoted as EG-3, EG-6, EG-9, and EG-12, respectively.

To determine the structural characteristics and interlayer spacing of the EGs, X-ray diffraction (XRD; Bruker-AXS D2 PHASER, USA) using CuK $\alpha$  radiation and scanning electron microscopy (SEM; S-4300SE, Hitachi, Japan) was used. The hydrogen storage capacity was measured at 298 K and 100 bar using a BELSORP instrument (BELSORP-max; BEL Co., Ltd). For this, the samples were degassed at 473 K for 8 h to remove other impurities, cooled at room temperature, and then measured using ultra-high-purity hydrogen gas (99.9999%) until 298 K and 100 bar was reached. Finally, data were obtained using the adsorption-desorption isotherm of H<sub>2</sub> to determine the hydrogen storage capacity.

Fig. 1 shows a schematic of the hydrogen storage mechanism of EGs. The process of graphite expansion involves a massive



**Fig. 1.** Schematic of hydrogen storage mechanism in EGs.

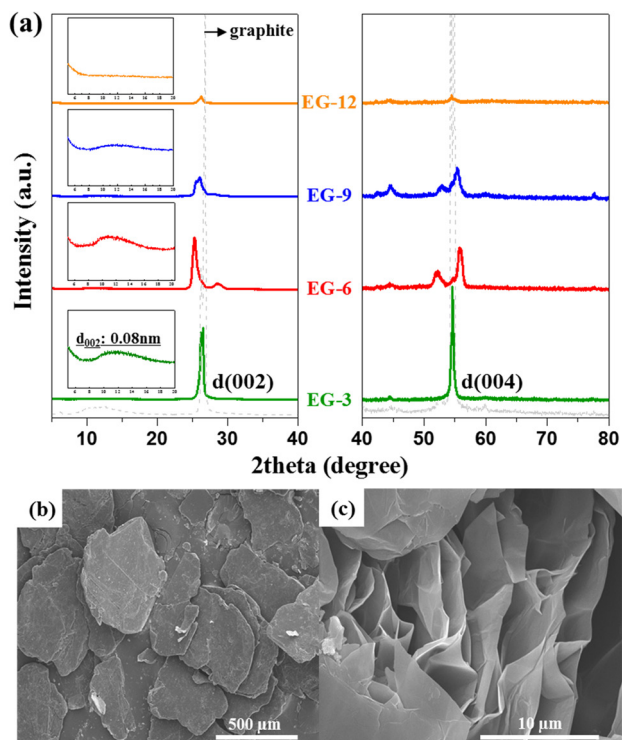
increase in volume ( $\sim 200 \text{ mL g}^{-1}$ ); as the crystalline structure of the graphite is destroyed, the expansion increases to  $\sim 70$  to 100 times more than graphite flakes along the thickness or the direction of the c-axis [26,27]. Fig. 2 and Table 1 show the interlayer spacing of EGs with impregnation time in acid.

In Fig. 2a, the XRD patterns of the graphite flakes show two peaks: one at 26.6° for the (0 0 2) plane and the other at 54.7° for the (0 0 4) plane (JCPDS no. 41-1487). The patterns of all EG samples show similar peaks at 26.6°; however, these are of weak intensity, and the other peak at 54.7° almost disappears. These changes in XRD patterns imply a transformation in the graphitic structure, attributed to impregnation in KMnO<sub>4</sub>, and is evidence of the change in interlayer spacing.

As the impregnation time increases, the peak intensity of the EG becomes lower because of a reduction in crystallinity attributed to expansion [28,29]. The peak positions are slightly shifted from the 26.6° with a 'd' spacing of 0.332 nm of graphite flakes, to 25.2° with a 'd' spacing of 0.351 Å of EG-6; the smaller angles indicate an increase in interlayer spacing. These results imply that EG-6 has the largest hydrogen storage capacity compared to other samples [30-33]. The peak at 10.8° with a 'd' spacing of 0.8 nm also indicate a reduction in crystallinity. The interlayer distance was calculated from the (002) peak of the XRD pattern using Bragg's law [34]:

$$n\lambda = 2d \sin \theta \quad (1)$$

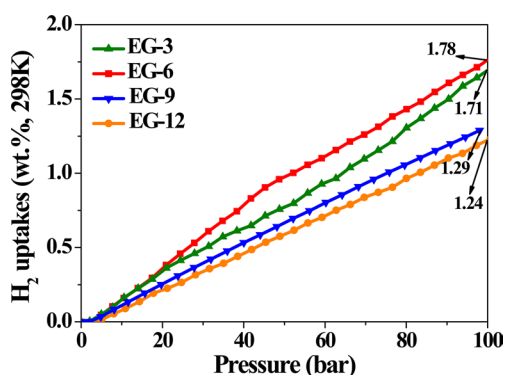
where  $n$  is an integer,  $\theta$  is the X-ray wavelength,  $d$  is the interlayer distance, and  $\lambda$  is the diffraction angle. The interlayer spacing gradually increased with time, reaching a maximum at



**Fig. 2.** (a) X-ray diffraction patterns of graphite and EGs, and SEM images of (b) conventional graphite flakes and (c) EG-6.

**Table 1.** Interlayer spacing between the graphite layers of the samples prepared

Composition	Gap length (Å)
Graphite flakes	3.32
EG-3	3.39
EG-6	3.51
EG-9	3.42
EG-12	3.39

**Fig. 3.** Hydrogen storage capacities of EGs at 298 K.

6 h, and then gradually narrowed. This increase in the interlayer spacing of EG-6 as compared to conventional graphite flakes is also confirmed by the SEM images in Fig. 2b and c.

The hydrogen storage capacity in relation to the interlayer spacing of graphite flakes is shown in Fig. 3. The hydrogen storage capacity grew as the interlayer spacing increased with time, and gradually decreased after 6 h of impregnation time, with a reduction in interlayer spacing. Aga et al. [35] reported that as the interlayer spacing nears 6 Å, the hydrogen storage capacity increases. If the interlayer spacing is smaller, there is no place to accommodate hydrogen molecules. Therefore, since EG-6 had the highest interlayer spacing, it can be expected to have the highest hydrogen storage capacity, which tends to decrease with decreasing interlayer spacing [36-38].

In this study, under stable experimental conditions at room temperature and 100 bar, the effect of the interlayer spacing of EGs on hydrogen storage performance was investigated. The impregnation time for oxidation (3, 6, 9, and 12 h) was used as a variable. The interlayer spacing gradually increased and then decreased again with increasing impregnation time. The hydrogen storage capacity was the highest for sample EG-6; this result was also reflected in the interlayer spacing of the EGs, i.e., the hydrogen adsorption properties of the EGs greatly increased with the increase in interlayer spacing.

## Conflict of Interest

No potential conflict of interest relevant to this article was reported.

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