
**Non-Destructive Analysis of Lithium
Ion Cells by Electrochemical Calorimetry**

Dr. Yo Kobayashi

(Central Research Institute of Electric Power Industry)

Non-Destructive Analysis of Lithium Ion Cells by Electrochemical Calorimetry



Central Research Institute of Electric Power Industry

Yo Kobayashi

Outline

1. What is an “Electrochemical Calorimetry”
2. Attribution of Thermal Behavior
3. Non-Destructive Analysis of Cycled Cell
4. Conclusion

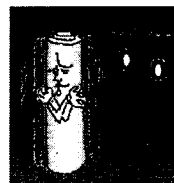
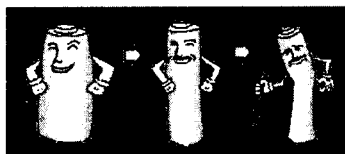
1. What is an “Electrochemical Calorimetry”?

- Merit of Electrochemical Calorimetry
- Schematic of Calorimeter
- Origin of Heat



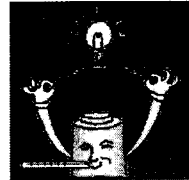
Typical Measurement Procedures of Lithium Ion Cells

- Electro(chemical)
 - Cycle performance test
 - Calendar life test
 - Peak power test
- Degradation Analysis
 - Destructive
 - XRD, NMR, GC/MS, TG/DTA
 - Non-destructive
 - EIS
 - Calorimetry



Merit of Electrochemical Calorimetry

- Simultaneous
 - Obtain & compare the electrochemical & thermal response
- Without special configuration of the cell
 - Commercialized (18650, prismatic), coin-type : OK
- Non-destructive
 - Apply to cells under cycling test
- Quantitative analysis of thermal properties
 - Database of the safety assessment



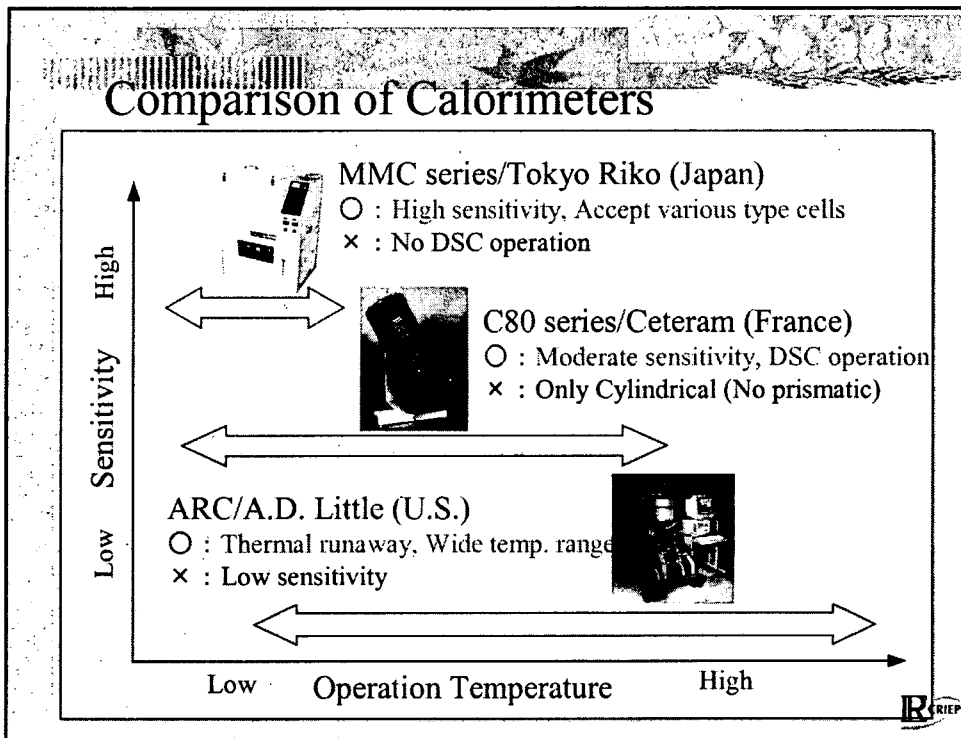
IR CRIEPI

Thermal Analysis of lithium ion cells & components

- Thermal stability of cells & components (abuse condition)
 - DSC : relative evaluation of thermal stability (components)
 - ARC : thermal stability of cells
- Electrochemical Calorimetry (normally operated condition)
 - Temperature measurement : easy & direct results
 - Calorimeter : High sensitivity, quantitative results

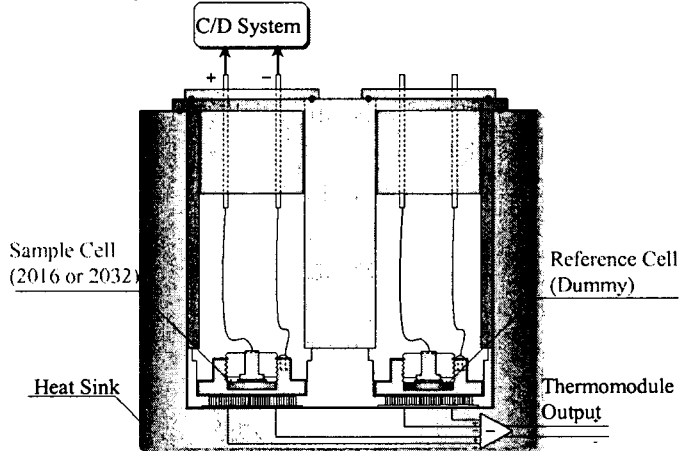
IR CRIEPI

Comparison of Calorimeters



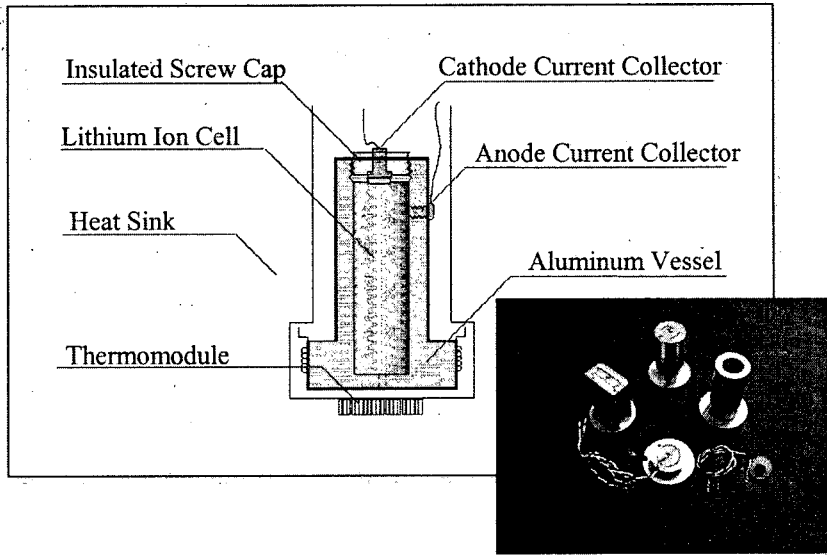
Schematic of Calorimeter

- Calorimeter : Twin, conductive (Calvet type)
 - Tokyo Riko (<http://www2.ttcn.ne.jp/~tokyo-riko/>)



RIEPI

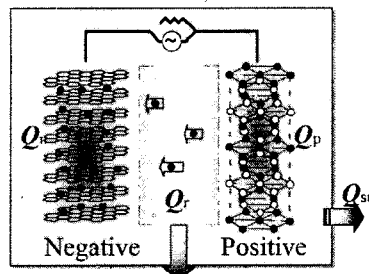
Cross section of Al vessel



Observed Heat Flow during Operation of Lithium Ion Cells

□ Typical lithium ion cell

- Cathode : LiCoO_2
- Anode : Carbon
- Electrolyte : Organic Solvent



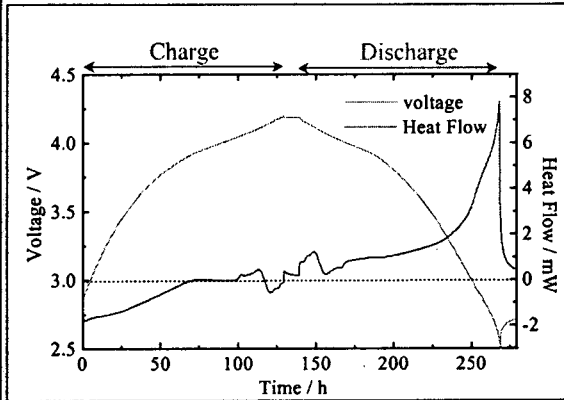
■ $Q_{\text{tot}} = Q_p + Q_n + Q_r + Q_{\text{sr}}$

Species of Heat	Reversibility	Current Proportion
□ Q_p : Reaction(Cathode)	Reversible	Linear
□ Q_n : Reaction(Anode)	Reversible	Linear
□ Q_r : Heat of Resistance	Irreversible	Quadratic
□ Q_{sr} : Side Reaction	Irreversible	-----

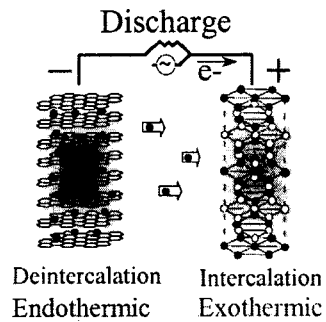
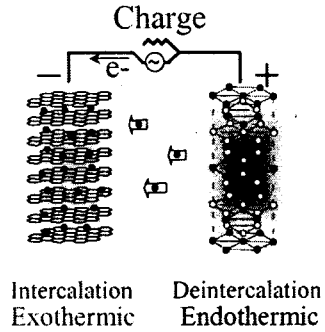
■ Commercialized Lithium Ion Cells

- High reversibility & Low Impedance : $Q_r, Q_{\text{sr}} \rightarrow$ Negligible

Typical Thermal Behavior

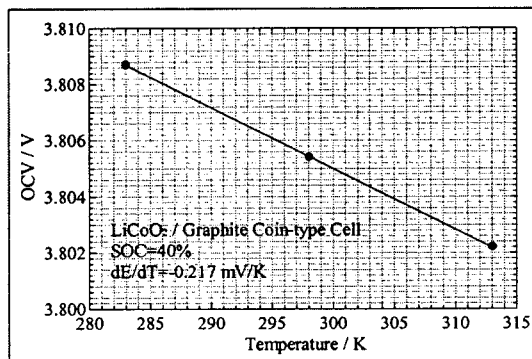
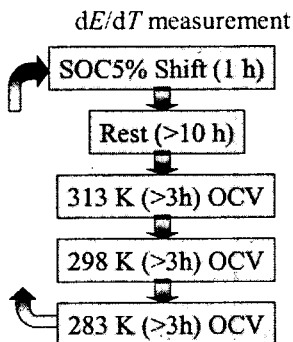


Cell : SONY 18650 (1250 mAh)
 LiCoO₂ / Hard Carbon
 4.2 / 2.5 V, 10 mA (C/100)

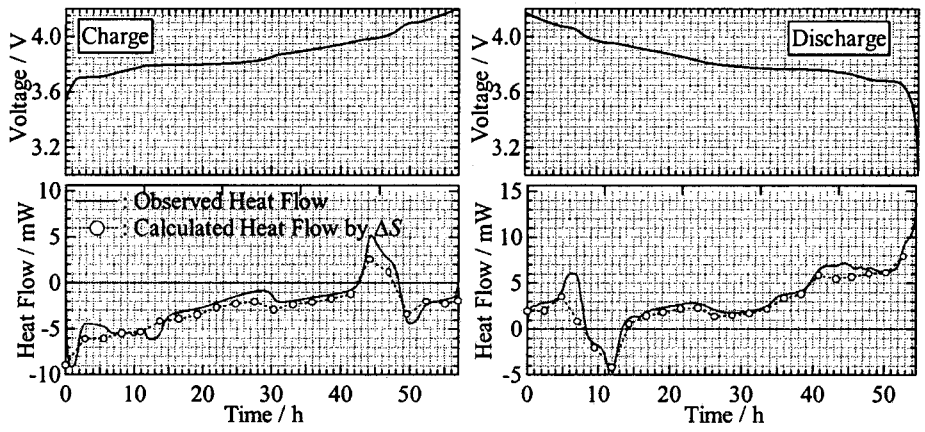


How to get ΔS

- Heat of reaction in the reversible secondary cell
 $\Rightarrow \Delta S$ during charge and discharge
- OCV dependence on Temperature
 $\Rightarrow dE/dT = \Delta S$



Thermal behavior of LiCoO₂/Graphite cell

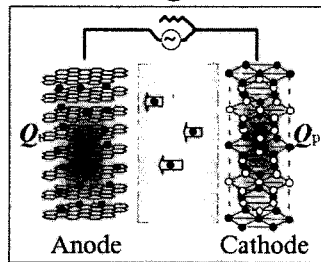


$$\Delta S \text{ (Observed heat flow)} = \Delta S \text{ (Calculated from } dE/dT)$$

IR_{CRIEPI}

Observed heat during charge & discharge at low rate

- Commercialized cell
 - High reversibility
 - Low rate operation (C/50)
 - ⇒ Entropy change in electrodes ΔS



■ $Q_{tot} = Q_p + Q_n$

Species of Heat	Reversibility	Current Proportion
□ Q_p : Reaction (Cathode)	Reversible	Linear
□ Q_n : Reaction (Anode)	Reversible	Linear
□		
□		

IR_{CRIEPI}

Summary 1 :

Merit of Electrochemical Calorimetry

- Simultaneous & non-destructive measurement
- Obtain only heat of reactions on electrodes
 - At low rate operation
 - In the cell with high reversibility

2. Examples of Non-destructive Analysis

- Attribution of anode / cathode reaction
- Application to degradation analysis of electrodes
- Heat flow measurement vs. temperature measurement

Heat of reaction on cathode or anode?

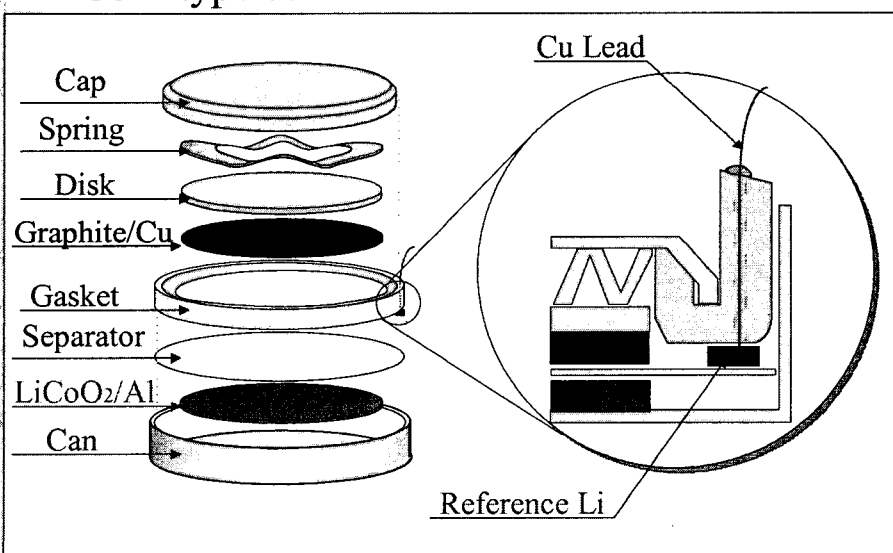
- Thermal behavior of lithium ion cells
 - contain cathode & anode information
- Separation of potential :
 - coin-type cell with Li reference electrode
 - Correlation between each potential & thermal behavior
- Separation of thermal behavior :
 - Coin-type cell with Li counter electrode
 - Thermal behavior of
 - LiCoO_2 / Li cell & Graphite / Li cell
 - Which is dominant ?



RIEPI

Separation of potential

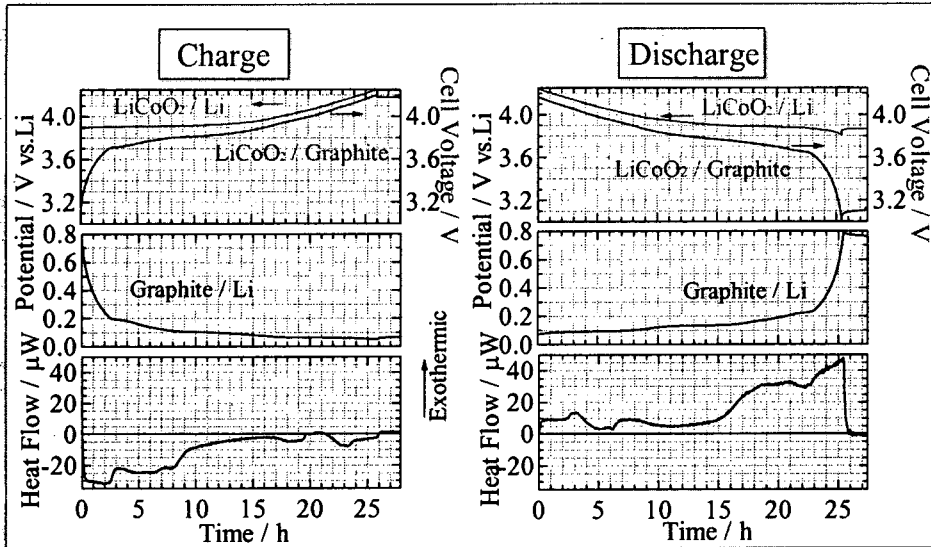
-Coin-type cell with Li reference electrode-



Perfect "hand made" cell..

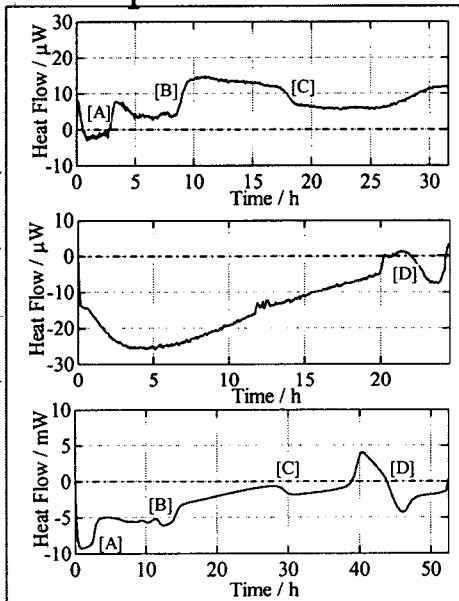
RIEPI

Separation of potential -Heat flow & each electrode potentials-



R_{CRIEPI}

Separation of thermal behavior [Charge]



(a) Graphite/Li Coin-type
Exothermic
[A]:small endothermic

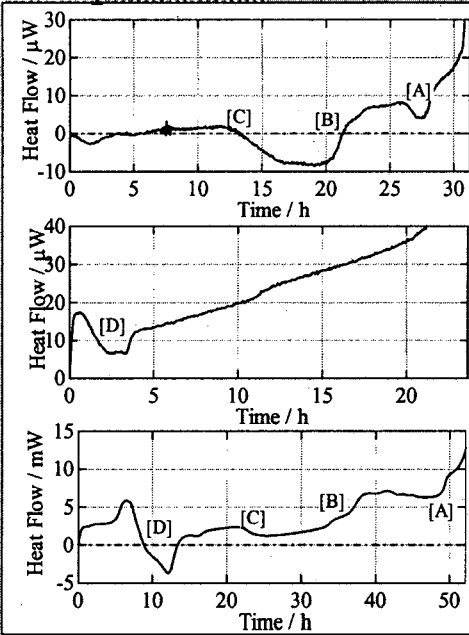
(b) LiCoO₂/Li Coin-type
Endothermic
[D]:small exothermic

(c) LiCoO₂/Graphite 18650-type
Endothermic
[D]:small exothermic

∴ Heat of reaction on LiCoO₂
is dominant!

R_{CRIEPI}

Separation of thermal behavior [Discharge]



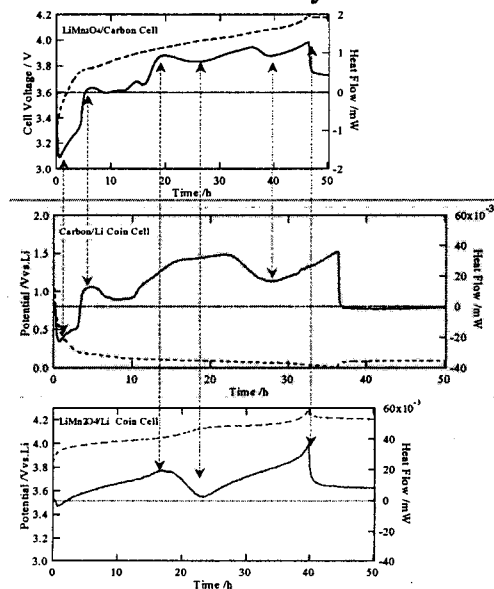
(d) Graphite/Li Coin-type
 [C] → [B] : Endothermic
 [B] → [A] : Exothermic

(e) LiCoO₂/Li Coin-type
 Exothermic only

(f) LiCoO₂/Graphite 18650-type
 Exothermic
 [D]: small endothermic



Attribution of thermal behavior LiMn₂O₄/Carbon system in charge



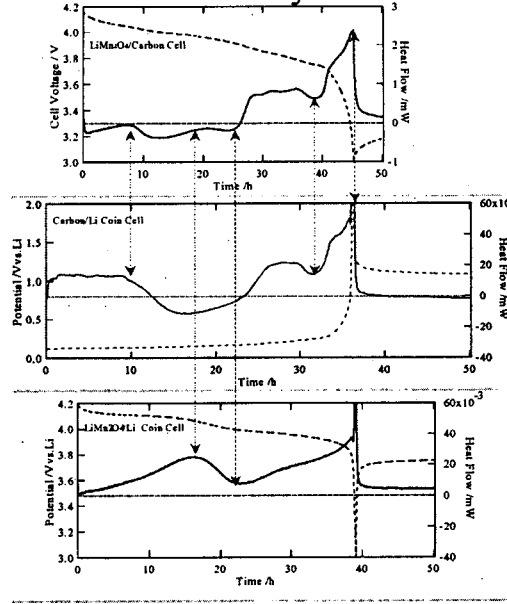
LiMn₂O₄/Carbon

Carbon/Li

LiMn₂O₄/Li



Attribution of thermal behavior LiMn₂O₄/Carbon system in discharge



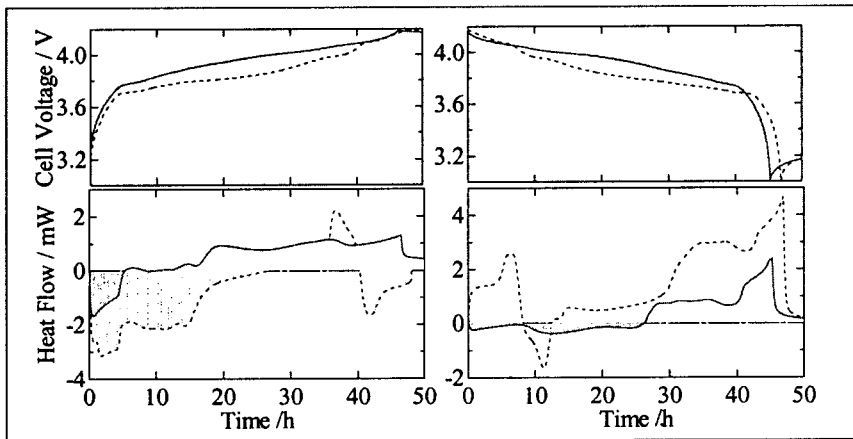
LiMn₂O₄/Carbon

Carbon/Li

LiMn₂O₄/Li



Comparison of thermal behavior LiCoO₂/Graphite vs. LiMn₂O₄/Graphite



Larger endo / exothermic profile : LiCoO₂/Graphite system



Comparison of each electrodes

SOC/%	Charge			Discharge		
	0	50	100	0	50	100
Graphite						
LiCoO ₂						
Lithium Ion (LiCoO ₂ /Graphite)						
LiMn ₂ O ₄						
Lithium Ion (LiMn ₂ O ₄ /Graphite)						

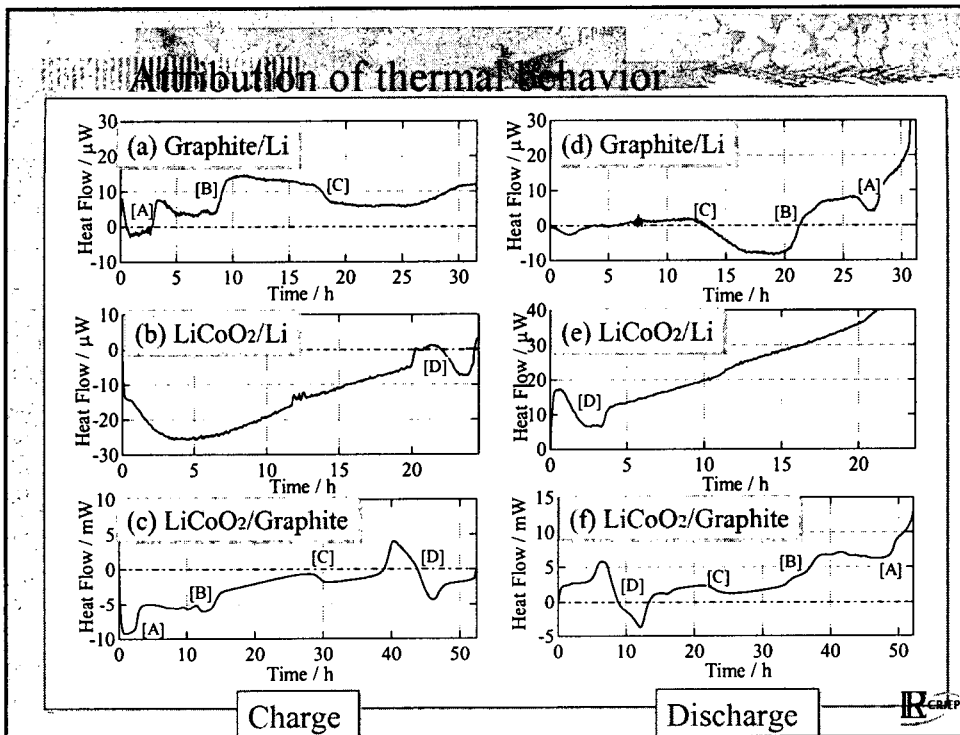


Non-destructive degradation analysis of lithium ion cells

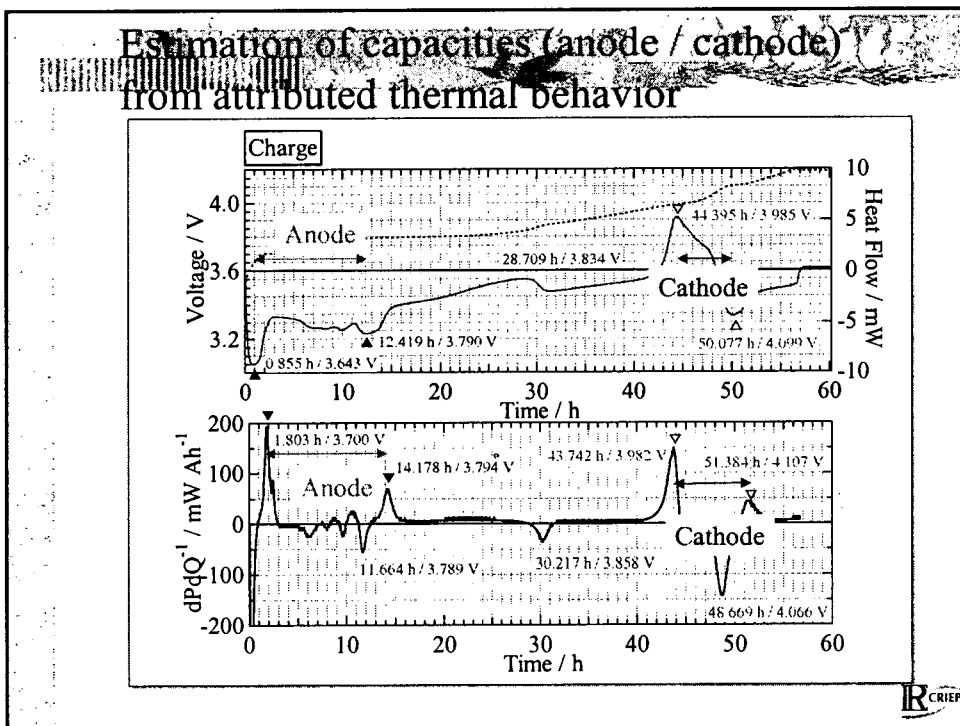
- Characteristic thermal profiles (cathode & anode) selection
- Comparison thermal behaviors between cycled & fresh cells
- Which is dominant degradation?



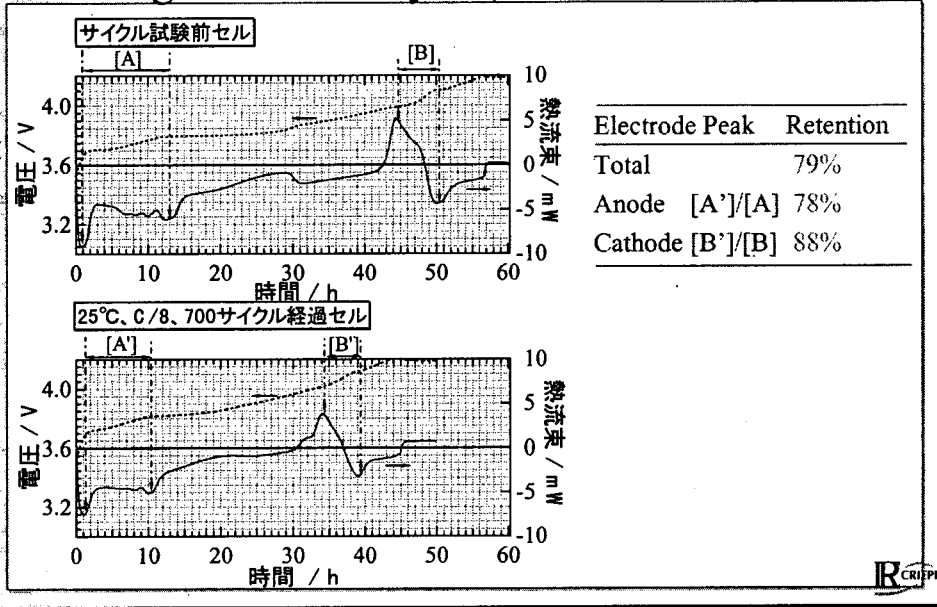
Attribution of thermal behavior



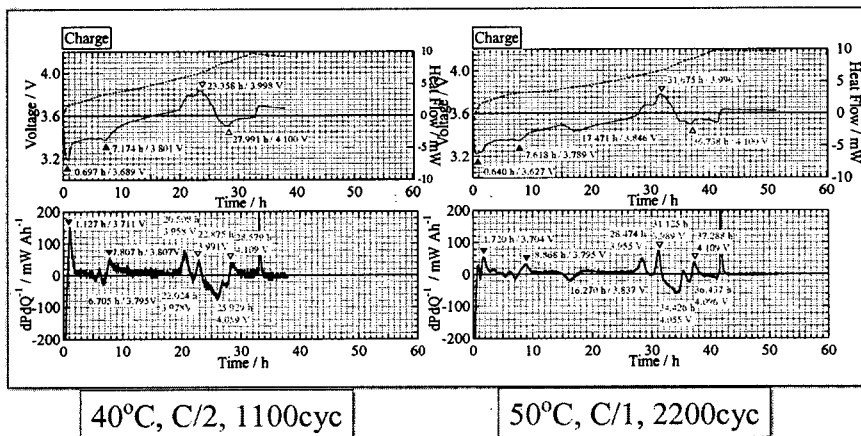
Estimation of capacities (anode / cathode) from attributed thermal behavior



Degradation Analysis (25°C, C/8, 700cyc)



Thermal behaviors of cycled cells



Retention of each electrode materials obtained from electrochemical calorimetry

Condition	25°C, C/8	40°C, C/2	50°C, C/1
Cycle Number	700 cyc	1100 cyc	2000 cyc
Retention of Cell*	79 %	58 %	73 %
Cathode(thermal peak)	88 %	82 %	88 %
Cathode(differential peak)	97 %	81 %	90 %
Anode(thermal peak)	78 %	56 %	60 %
Anode(differential peak)	74 %	54 %	58 %

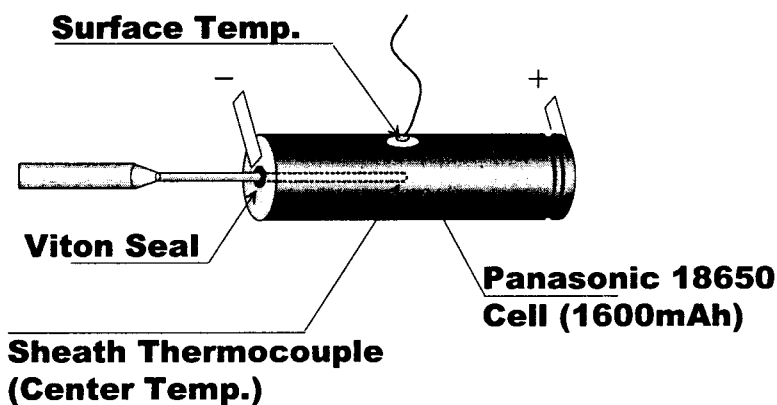
* : vs. capacity of fresh cell at C/50 condition

Degradation of anode is dominant !

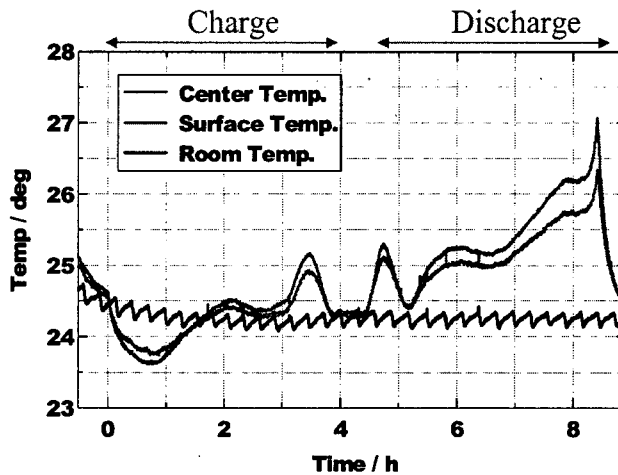


Comparison between integral temperature & thermal behavior

- Direct measurement of surface and center temp. during C/D
- Correlation of result obtained from calorimetry



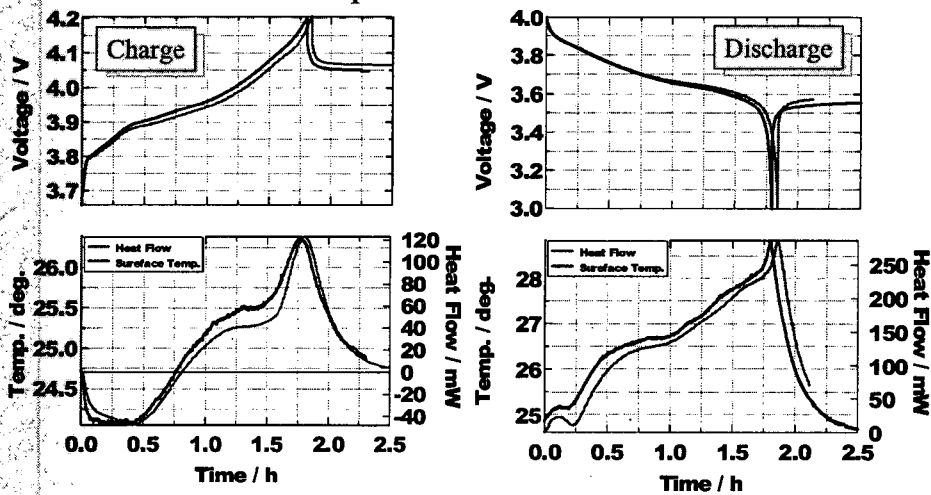
Surface & center temp. variation under operation



Condition : 4.2 / 3.0 V, 400 mA (C/4)



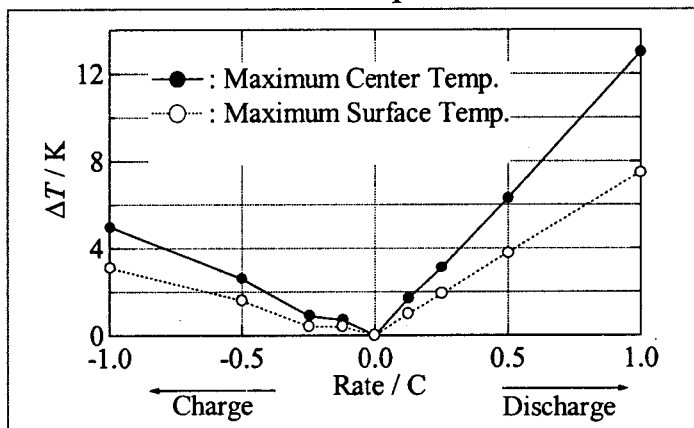
Surface Temp. vs. Thermal behaviors



Condition : 4.2 / 3.0 V, 800 mA (C/2)



Surface & center temp. under various rate

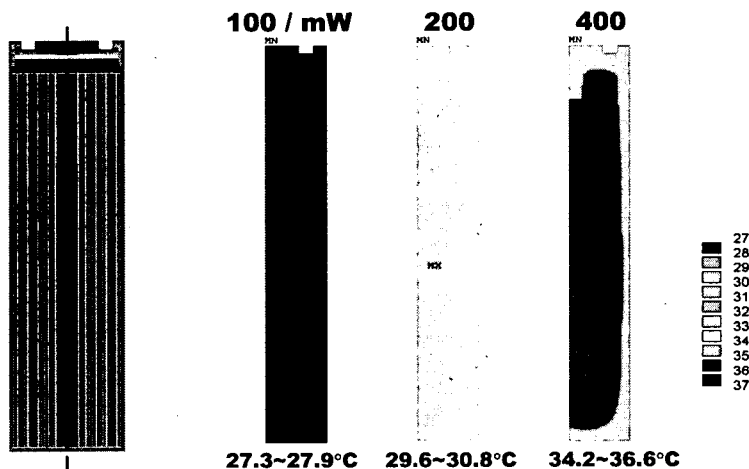


Correlation between heat flow & Temperature
 Surface temp.(end of discharge 1h ave.) : 60 mW/K
 Center temp.(max.) : 30 mW/K



Simulation result of 18650 cell

$H = 10 \text{ W/m}^2 \cdot \text{K}$



Surface & center temp. : good correlation between experimental results



Summary 2 : Non-destructive analysis by electrochemical calorimetry

- Separation / Attribution of heat of electrode reactions :
 - Separation : by using Li counter electrode
 - LiCoO₂/Graphite system : heat of cathode reaction is dominant.
- Degradation estimation by non-destructive analysis
 - Capacity retention of cathode / anode : comparable
- Direct measurement of internal temperature
 - Good correlation between heat flow & surface / center temp.

Conclusion

- Electrochemical Calorimetry:
 - Apply from coin-type to 18650 cell
 - Powerful tool for the non-destructive analysis
- Thermal response from electrodes contains
 - Entropy change of Li⁺ (not detectable by XRD)
 - Phase transition, change of stage structure
 - Degradation reactions
 - Lots of unknown reactions...

References

1. Y. Kobayashi, N. Kihira, K. Takei, H. Miyashiro, K. Kumai, N. Terada and R. Ishikawa, *Journal of Power Sources*, **81-82**, 463 (1999)
2. Y. Kobayashi, H. Miyashiro, K. Kumai, K. Takei, T. Iwahori and I. Uchida, *Journal of Electrochemical Society*, **149(8)**, A978 (2002)
3. Y. Kobayashi, H. Miyashiro, K. Takei, K. Kumai and N. Terada
190th Electrochemical Society Meeting, 96-2, No.126 (1996)
4. Y. Kobayashi, N. Kihira, K. Takei, H. Miyashiro, K. Kumai, N. Terada and R. Ishikawa
9th International Meeting on Lithium Batteries, P2-27(1998)
5. Y. Kobayashi, H. Miyashiro, N. Kihira, N. Terada, T. Ohta, H. Kawai and M. Shirakata
196th Electrochemical Society Meeting, **99-2**, No.299 (1999)
6. Y. Kobayashi, H. Miyashiro, N. Kihira and T. Iwahori
198th Electrochemical Society Meeting, **00-2**, No.167 (2000)
7. Y. Mita, H. Miyashiro, Y. Kobayashi, and T. Iwahori
200th Electrochemical Society Meeting, **01-2**, No.141 (2001)